

001

Form 3160-3
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. U-059
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name UTE TRIBE
2. Name of Operator SHENANDOAH ENERGY INC.		Contact: RALEEN SEARLE E-Mail: raleen.searle@questar.com		7. If Unit or CA Agreement, Name and No.
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4329		8. Lease Name and Well No. WEST IRON HORSE 2W-28-8-22
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNE 507FNL 2000FEL At proposed prod. zone		4439871Y 40.10054 432-788X -109.44214		9. API Well No. 43-047-34883
14. Distance in miles and direction from nearest town or post office* 16 +/- MILES FOR OURAY, UT		15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 507 +/-		10. Field and Pool, or Exploratory NATURAL BUTTES
16. No. of Acres in Lease 640.00		17. Spacing Unit dedicated to this well 40.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 28 T8S R22E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 3000' +/-		19. Proposed Depth 7750 MD		12. County or Parish UINTAH
20. BLM/BIA Bond No. on file UT-1237		21. Elevations (Show whether DF, KB, RT, GL, etc.) 4988 KB		13. State UT
22. Approximate date work will start		23. Estimated duration		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Raleen Searle</i>	Name (Printed/Typed) RALEEN SEARLE	Date 01/23/2003
Title REGULATORY AFFAIRS ANALYST		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 02-03-03
Title ENVIRONMENTAL SCIENTIST III	Office ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #17933 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC., sent to the Vernal

RECEIVED

JAN 28 2003

DIV. OF OIL, GAS & MINING

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

T8S, R22E, S.L.B.&M.

SHENANDOAH ENERGY, INC.

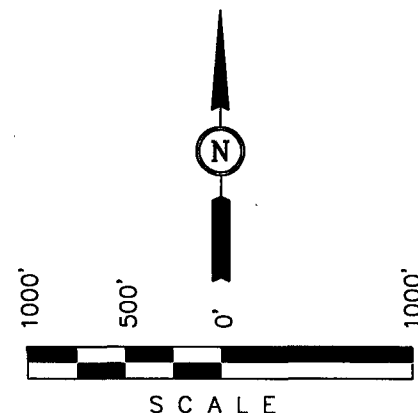
Well location, WIH #2W-28-8-22, located as shown in the NW 1/4 NE 1/4 of Section 28, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



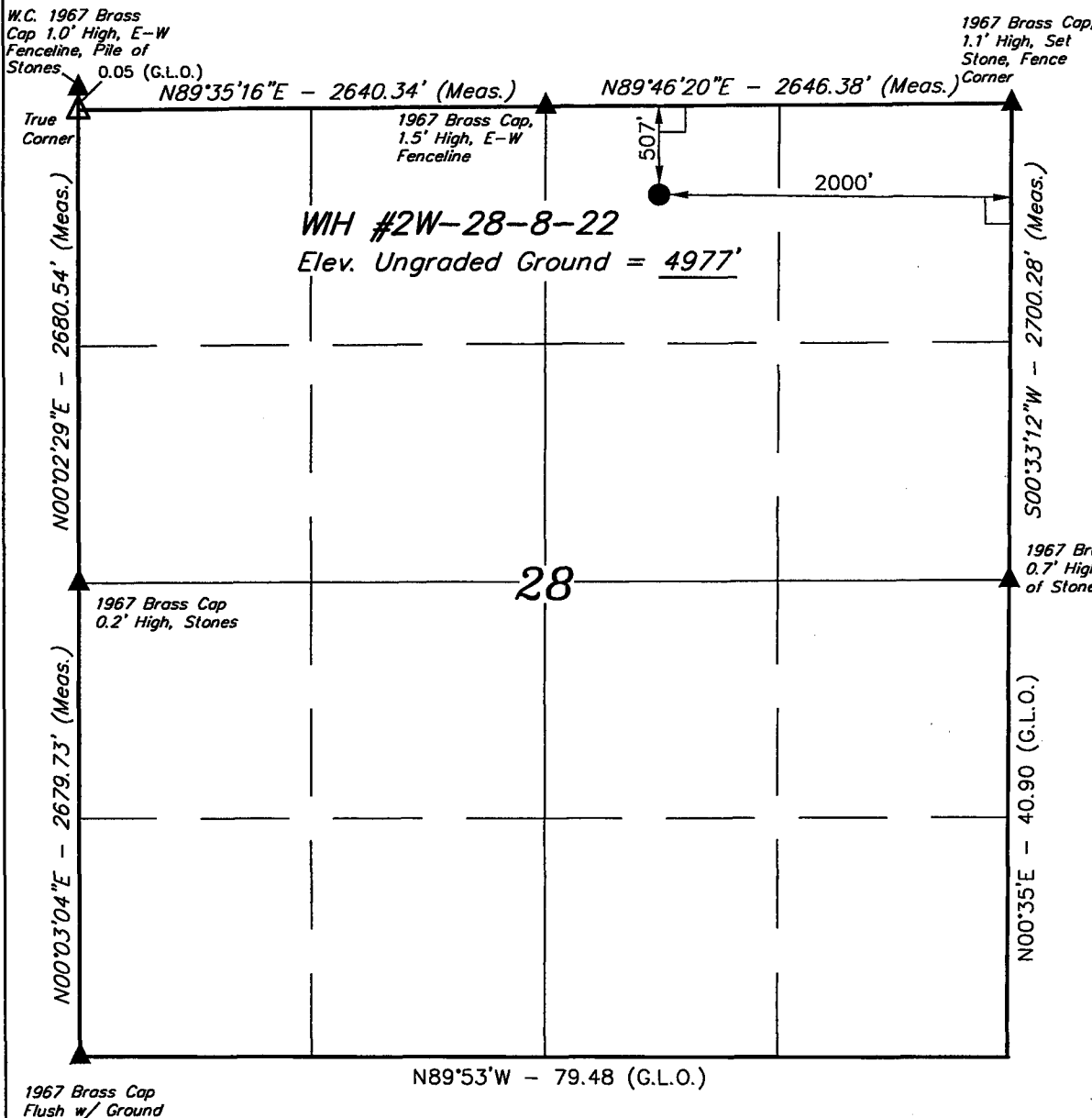
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-7-03	DATE DRAWN: 1-8-03
PARTY D.A. J.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE SHENANDOAH ENERGY, INC.	



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°06'01.84" (40.100511)
LONGITUDE = 109°26'34.06" (109.442794)

SHENANDOAH ENERGY INC.
WIH 2W-28-8-22

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>
Uinta	Surface
Green River	2435
Mahogany Ledge	3210
Mesa	6250
TD (Wasatch)	7750

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Oil/Gas	Wasatch	7750

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3320.0 psi.

SHENANDOAH ENERGY INC.
WEST IRON HORSE 2W-28-8-22
507' FNL, 2000' FEL
NWNE, SECTION 28, T8S, R22E
UINTAH COUNTY, UTAH
LEASE # U-059

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

The proposed well site is approximately 12 miles Southwest of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. **Planned Access Roads:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Ute Tribe
PO Box 190
Ft. Duchesne, UT 84026
(435) 722-5141

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Under the Federal regulation in effect as of June 15, 1988, an operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises.

"Please be advised that Shenandoah Energy Inc. is considered to be the operator of Well No. 2W-28-8-22; NW 1/4, NE 1/4, Section 28, Township 8S, Range 22E; Lease U-059; Uintah County, UT and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by UT-1237

John Busch

John Busch

Red Wash Operations Representative

23-Jan-03

Date

Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch
John Busch

Red Wash Operations Representative

23-Jan-03
Date

Additional Operator Remarks:

Shenandoah Energy Inc. proposes to drill a well to 7750' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Operation will be according to the Standard Operating Procedures for the Red Wash Unit, Wonsits Valley Unit, Gypsum Hills Unit, White River Unit, Glen Bench Unit, and undesignated fields in Townships 7 and 8 South, Ranges 21 to 24 East.

See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the Operator of the above mentioned well. Shenandoah Energy Inc. agree to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. UT-1237. The principle is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

SHENANDOAH ENERGY, INC.

WIH #2W-28-8-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

01 10 03
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: P.M.

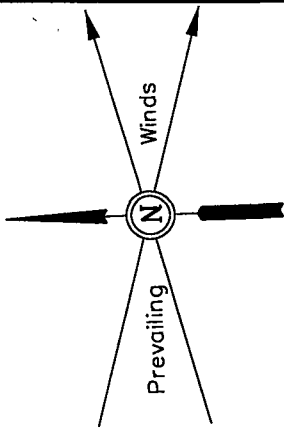
REVISED: 00-00-00

SHENANDOAH ENERGY, INC.

LOCATION LAYOUT FOR

WIH #2W-28-8-22
SECTION 28, T8S, R22E, S.L.B.&M.
507' FNL 2000' FEL

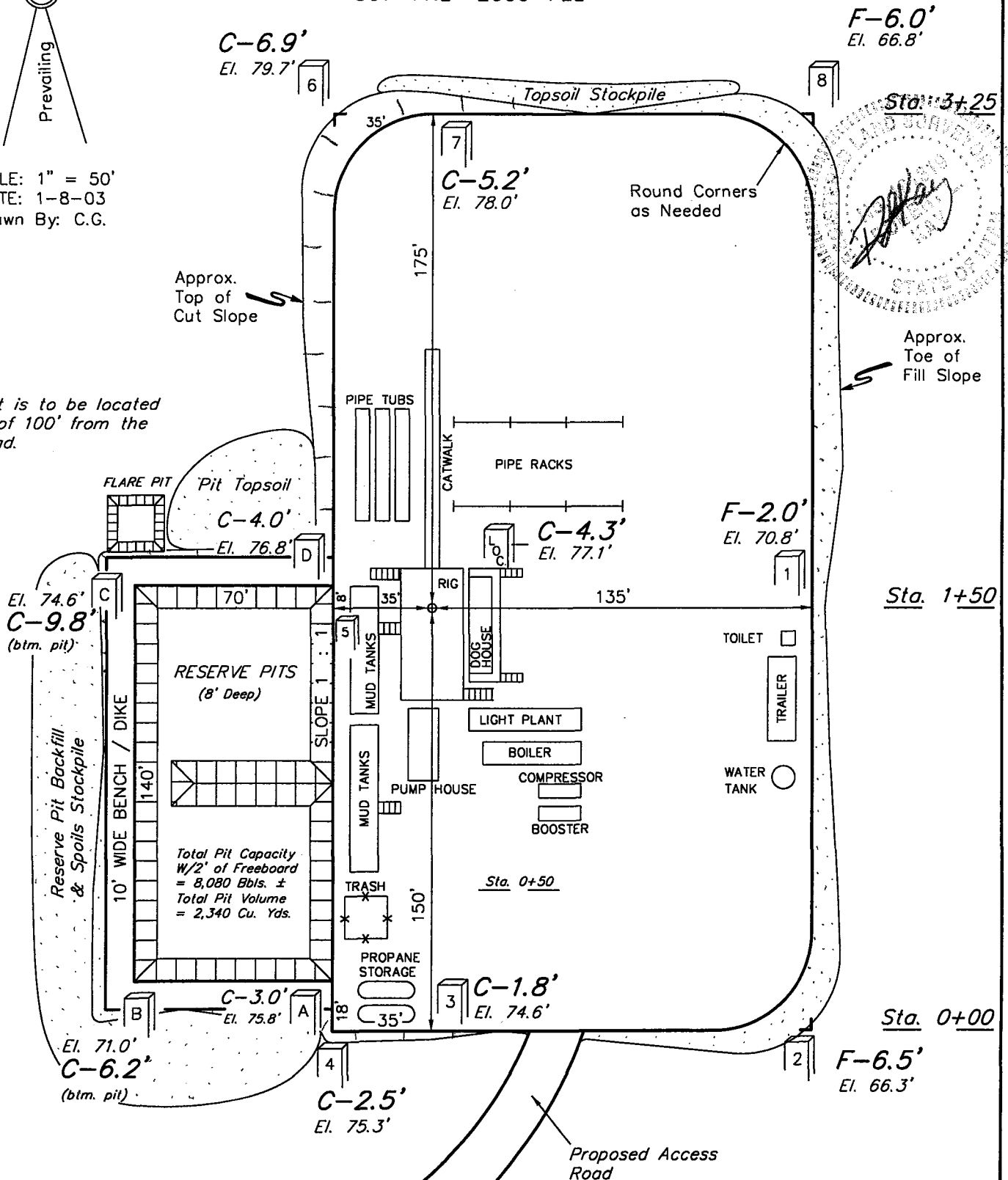
FIGURE #1



SCALE: 1" = 50'
DATE: 1-8-03
Drawn By: C.G.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4977.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 4972.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

SHENANDOAH ENERGY, INC.

TYPICAL CROSS SECTIONS FOR

WIH #2W-28-8-22

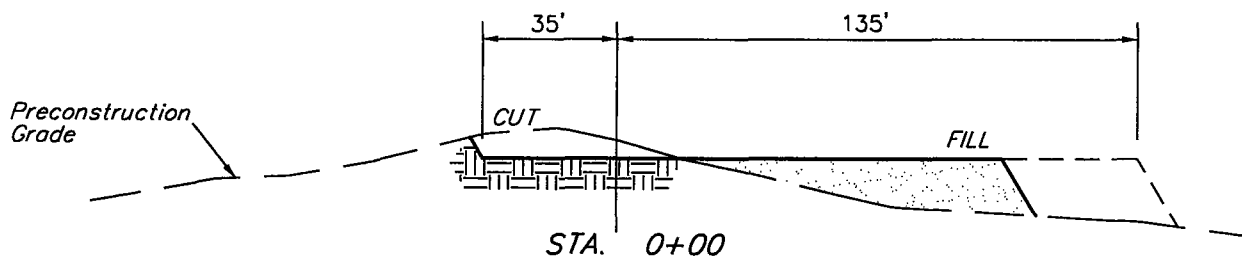
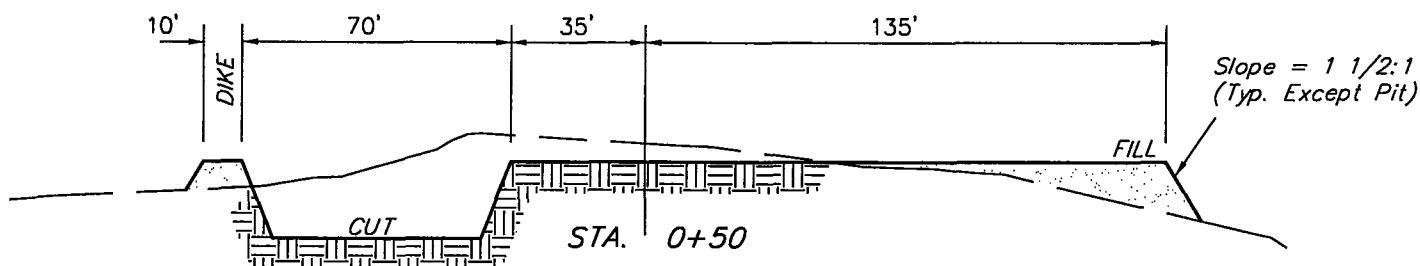
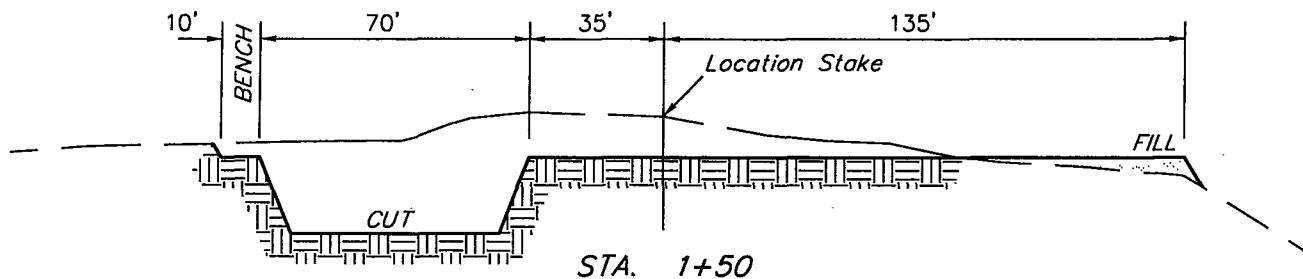
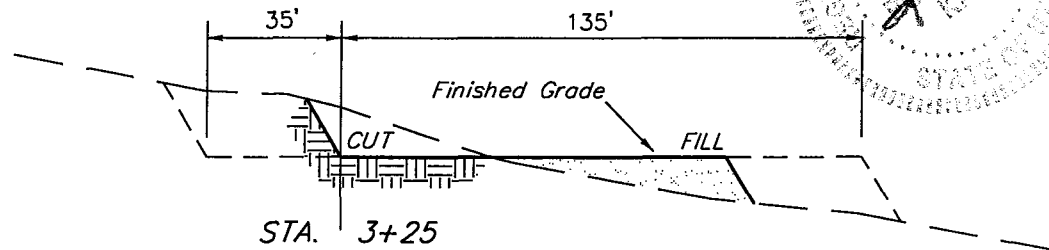
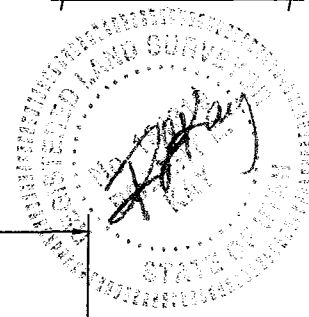
SECTION 28, T8S, R22E, S.L.B.&M.

507' FNL 2000' FEL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 1-8-03
Drawn By: C.G.



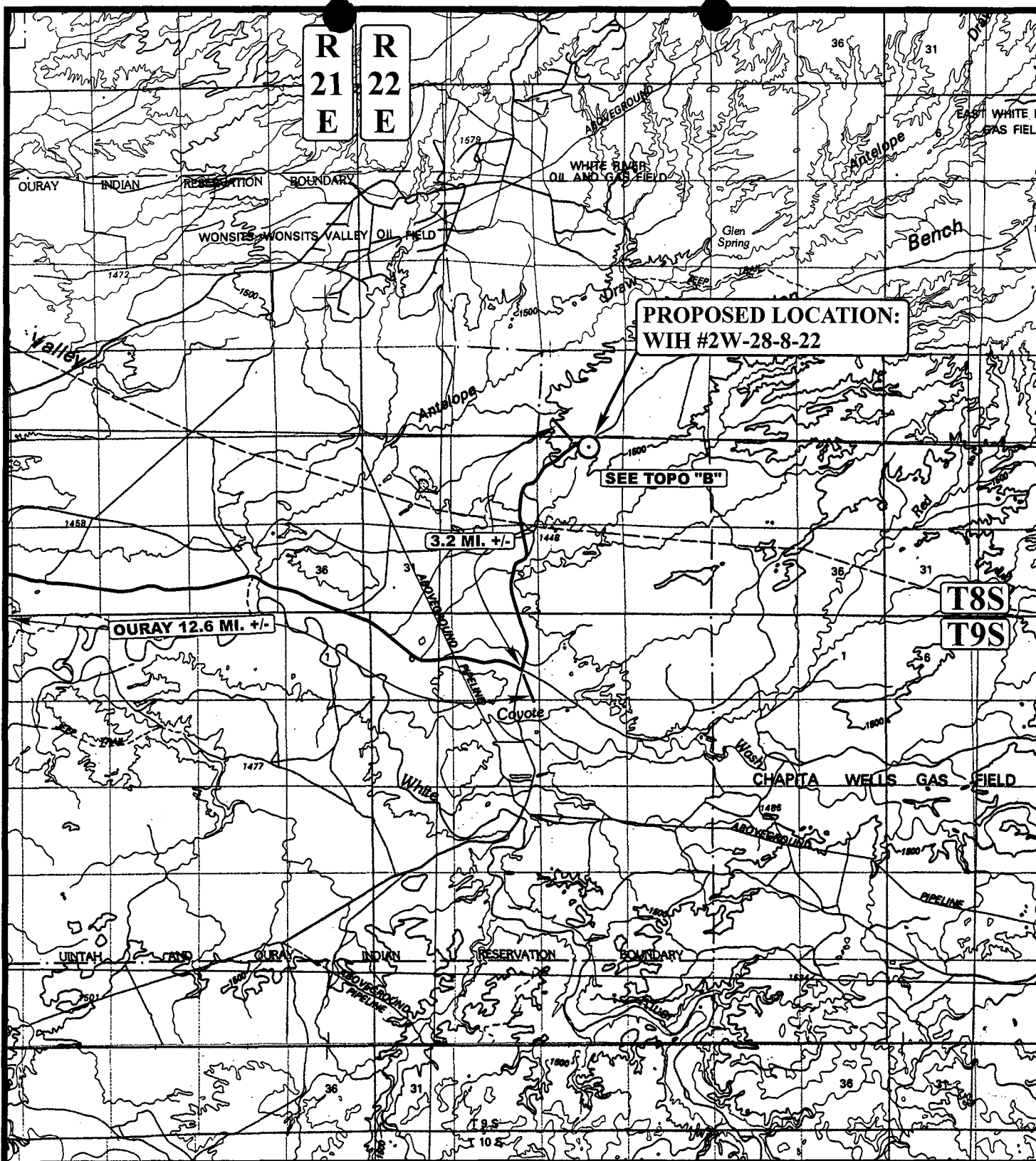
APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 2,520 Cu. Yds.
Remaining Location = 4,940 Cu. Yds.

TOTAL CUT = 7,460 CU.YDS.
FILL = 3,580 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 3,690 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,690 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



SHENANDOAH ENERGY, INC.

WIH #2W-28-8-22
SECTION 28, T8S, R22E, S.L.B.&M.
507' FNL 2000' FEL



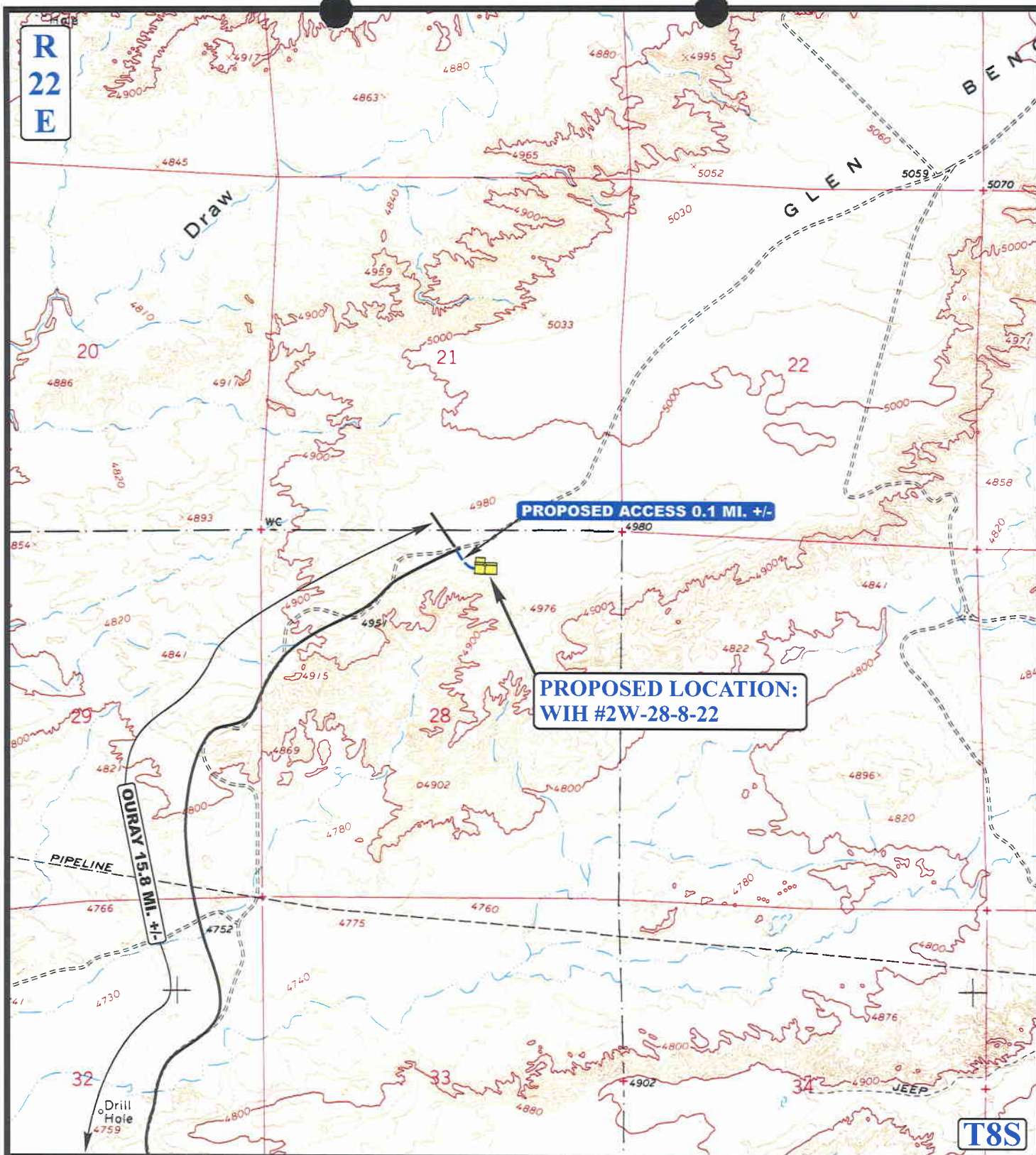
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01 10 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

SHENANDOAH ENERGY, INC.

WIH #2W-28-8-22
SECTION 28, T8S, R22E, S.L.B.&M.
507' FNL 2000' FEL



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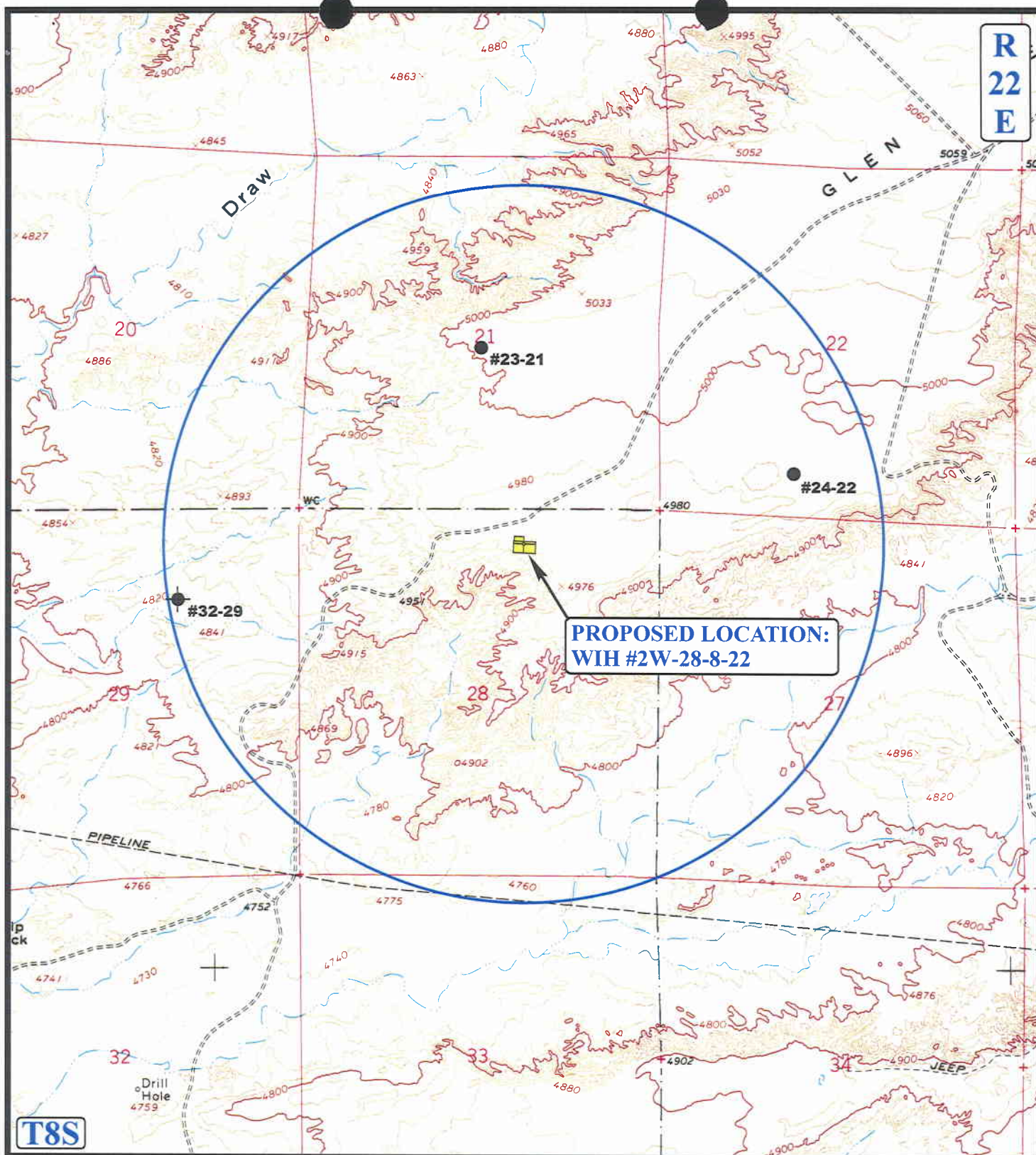


TOPOGRAPHIC
MAP

01 10 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
 TOPO



T8S

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ⦿ SHUT IN WELLS | ● TEMPORARILY ABANDONED |

SHENANDOAH ENERGY, INC.

WIH #2W-28-8-22
SECTION 28, T8S, R22E, S.L.B.&M.
507' FNL 2000' FEL

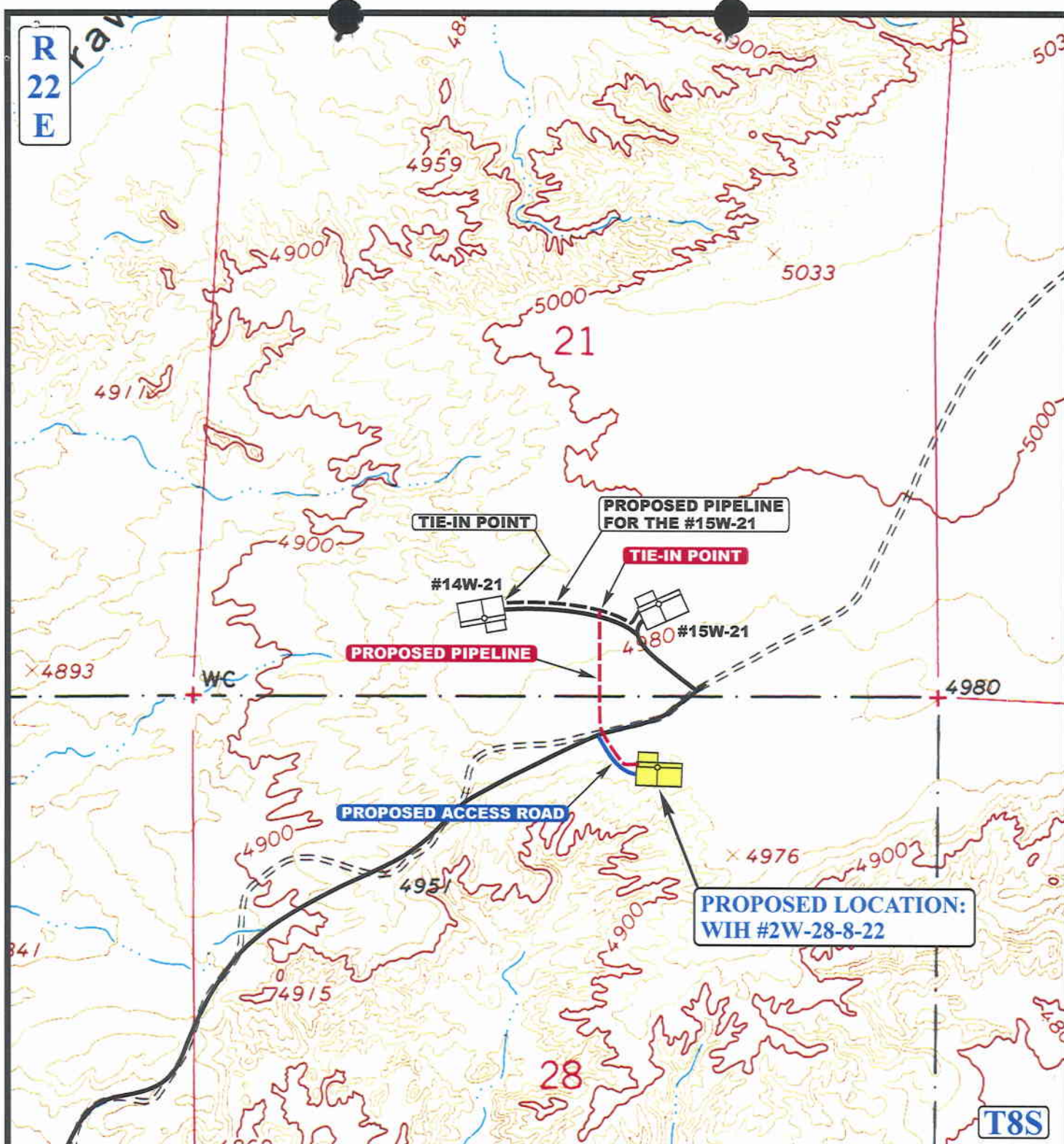


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 01 10 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,300' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

SHENANDOAH ENERGY, INC.

WIH #2W-28-8-22
SECTION 28, T8S, R22E, S.L.B.&M.
507' FNL 2000' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

01 10 03
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/28/2003

API NO. ASSIGNED: 43-047-34883

WELL NAME: W IRON HORSE 2W-28-8-22

OPERATOR: SHENANDOAH ENERGY INC (N4235)

CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-4309

PROPOSED LOCATION:

NWNE 28 080S 220E

SURFACE: 0507 FNL 2000 FEL

BOTTOM: 0507 FNL 2000 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-059

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.10056

LONGITUDE: 109.44216

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1237)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 43-8496)

☒ RDCC Review (Y/N)
(Date: _____)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit _____

☒ R649-3-2. GeneralSiting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

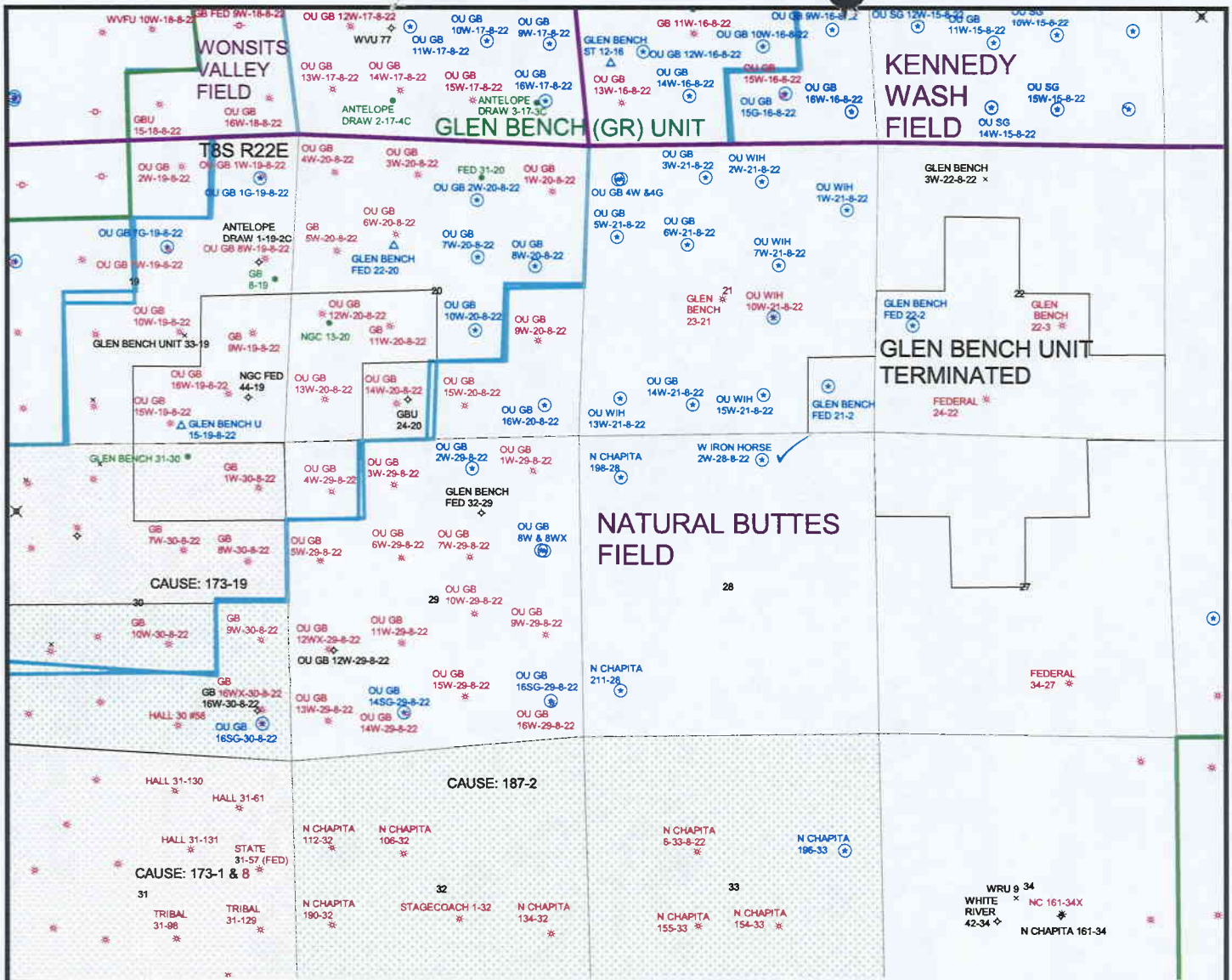
 R649-3-11. Directional Drill

COMMENTS:

Sop, Separate file

STIPULATIONS:

1- federal approval
2- Spacing Sop



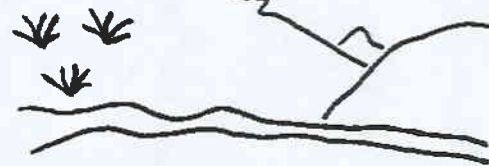
OPERATOR: SHENANDOAH ENERGY (N4285)

SEC. 28 T8S, R22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

WELLS

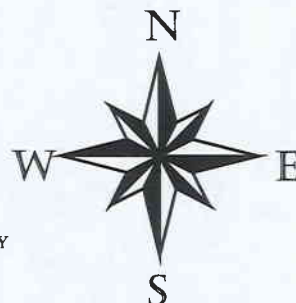
- GAS INJECTION
- ◻ GAS STORAGE
- LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 30-JANUARY-2003



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

February 3, 2003

Shenandoah Energy Inc.
11002 E 17500 S
Vernal, UT 84078

Re: West Iron Horse 2W-28-8-22 Well, 507' FNL, 2000' FEL, NW NE, Sec. 28, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34883.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Shenandoah Energy Inc.
Well Name & Number West Iron Horse 2W-28-8-22
API Number: 43-047-34883
Lease: U-059

Location: NW NE Sec. 28 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
(UT-924)

July 21, 2003

Memorandum

To: Vernal Field Office
From: **ACTING** Chief, Branch of Minerals Adjudication
Subject: Name Change Approval

Attached is an approved copy of the name change from BLM-Eastern States, which is recognized by the Utah State Office. We have updated our records to reflect:

The name change from Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated is effective July 23, 1999. The BLM Bond Number is ESB000024.

Mary Higgins
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Eastern States Letter
2. List of leases

cc: MMS, James Sykes, PO Box 25165, M/S 357 B1, Denver CO 80225
State of Utah, DOGM, Earlene Russell (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

RECEIVED

JUL 29 2003

DIV. OF OIL, GAS & MINING

Exhibit of Leases

UTSL-065342	UTU-0825	UTU-65472	UTU-74971
UTSL-065429	UTU-0826	UTU-65632	UTU-74972
UTSL-066409-A	UTU-0827	UTU-67844	UTU-75079
UTSL-066446	UTU-0828	UTU-68217	UTU-75080
UTSL-066446-A	UTU-0829	UTU-68218	UTU-75081
UTSL-066446-B	UTU-0830	UTU-68219	UTU-75082
UTSL-066791	UTU-0933	UTU-68220	UTU-75083
UTSL-069330	UTU-0971	UTU-68387	UTU-75084
UTSL-070932-A	UTU-0971-A	UTU-68620	UTU-75085
UTSL-071745	UTU-01089	UTU-69001	UTU-75086
UTSL-071963	UTU-02025	UTU-70853	UTU-75087
UTSL-071964	UTU-02030	UTU-70854	UTU-75088
UTSL-071965	UTU-02060	UTU-70855	UTU-75102
	UTU-02148	UTU-70856	UTU-75103
UTU-046	UTU-02149	UTU-71416	UTU-75116
UTU-055	UTU-02510-A	UTU-72066	UTU-75243
UTU-057	UTU-09613	UTU-72109	UTU-75503
UTU-058	UTU-09617	UTU-72118	UTU-75678
UTU-059	UTU-09809	UTU-72598	UTU-75684
UTU-080	UTU-011225-B	UTU-72634	UTU-76278
UTU-081	UTU-011226	UTU-72649	UTU-75760
UTU-082	UTU-011226-B	UTU-73182	UTU-75939
UTU-093	UTU-012457	UTU-73443	UTU-76039
UTU-0116	UTU-012457-A	UTU-73456	UTU-76482
UTU-0558	UTU-018260-A	UTU-73680	UTU-76507
UTU-0559	UTU-022158	UTU-73681	UTU-76508
UTU-0560	UTU-025960	UTU-73684	UTU-76721
UTU-0561	UTU-025962	UTU-73686	UTU-76835
UTU-0562	UTU-025963	UTU-73687	UTU-77063
UTU-0566	UTU-029649	UTU-73698	UTU-77301
UTU-0567	UTU-65471	UTU-73699	UTU-77308
UTU-0568	UTU-65472	UTU-73700	UTU-78021
UTU-0569	UTU-103144	UTU-73710	UTU-78028
UTU-0570	UTU-140740	UTU-73914	UTU-78029
UTU-0571	UTU-14219	UTU-73917	UTU-78214
UTU-0572	UTU-14639	UTU-74401	UTU-78215
UTU-0629	UTU-16551	UTU-74402	UTU-78216
UTU-0802	UTU-28652	UTU-74407	UTU-80636
UTU-0803	UTU-42050	UTU-74408	UTU-80637
UTU0804	UTU-43915	UTU-74419	UTU-80638
UTU0805	UTU-43916	UTU-74493	UTU-80639
UTU0806	UTU-43917	UTU-74494	UTU-80640
UTU0807	UTU-43918	UTU-74495	
UTU0809	UTU-56947	UTU-74496	
UTU0810	UTU-65276	UTU-74836	
UTU-0823	UTU-65404	UTU-74842	
UTU-0824	UTU-65471	UTU-74968	

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		
TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		
TYPE OF WELL <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> SINGL E <input checked="" type="checkbox"/> MULTIPL E OIL WELL GAS WELL OTHER ZONE ZONE		
2. NAME OF OPERATOR QEP Uinta Basin, Inc.		Contact: Raleen Searle E-Mail: raleen.searle@questar.com
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078		Telephone number Phone 435-781-4341 Fax 435-781-4323
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 507' FNL, 2000' FEL, NWNE At proposed production zone		
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 34 +/- miles Southeast of Vernal, Utah		12. COUNTY OR PARISH UINTAH
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 507' +/-		13. STATE UT
16. NO. OF ACRES IN LEASE 640		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 3000' +/-		20. BLM/BIA Bond No. on file ESB000024
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 4988' KB		22. DATE WORK WILL START ASAP
23. Estimated duration 10 DAYS		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Raleen Searle Name (printed/typed) RALEEN SEARLE

13-Aug-03

TITLE REGULATORY AFFAIRS ANALYST

(This space for Federal or State office use)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

[Signature]

Assistant Field Manager
Mineral Resources

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DATE

08/14/2003

CONFIDENTIAL

REVISED 8-13-03 NEW NAME

AUG 18 2003

U.S. DEPT. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP - UINTA BASIN, INC.
Well Name & Number: WEST IRON HORSE 2W-28-8-22
API Number: 43-047-34883
Lease Number: UTU - 059
Location: NWNE Sec. 28 TWN: 08S RNG: 22E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 2,425$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

QEP - Uinta Basin, Inc. (QEP) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All QEP personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

QEP employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

QEP employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

QEP will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). QEP shall receive written notification of authorization or denial of the requested modification. Without authorization, QEP will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. QEP shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline. QEP is to inform contractors to maintain construction of the pipelines within the approved ROW.

A corridor ROW, 60 feet wide and 542 feet long, was granted for the pipeline and access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Additional ROWs shall be required for the 733 foot long segment of pipeline shown on Map D as north of the Glen Bench Road (County Road) and north of the proposed new access road. The BIA has jurisdiction in Section 28 and the BLM has jurisdiction in Section 21.

The BLM has identified the area in Section 21 as Potential Burrowing Owl Habitat with seasonal restrictions April 1 to August 15 on new construction and/or Burrowing Owl Clearance required for waiver of restrictions on the pipeline construction during that time period.

Upon completion of the pertinent APD and ROWs, QEP will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy & Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

QEP will implement "Safety and Emergency Plan" and ensure plan compliance.

QEP shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

QEP employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

QEP will control noxious weeds on the well site and ROWs; and will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner to conserve fluids. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled then to approved, disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. If any of the produced water is diverted to drilling activities then any reserve pits where this produced water is hauled must have a pit liner installed. This produced water may not be injected down the annulus of a well after the drilling has been completed.

Surface pipelines will be constructed to lay on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, QEP will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

SEI (N4235) to QEP (N2460)

well name	Sec	T	R	api DOGM	Entity	type	stat	
WV 14W-4-8-21	04	080S	210E	4304734040		Federal	GW	APD C
WV 16W-4-8-21	04	080S	210E	4304734041		Federal	GW	APD C
WV 5W-36-7-21	36	070S	210E	4304734099	13807	State	GW	DRL C
WV 16W-31-7-22	31	070S	220E	4304734257		Federal	GW	APD C
RED WASH 16W-19-7-22	19	070S	220E	4304734258		Federal	GW	APD C
WV 9W-16-7-21	16	070S	210E	4304734324		State	GW	APD
GH 6W-20-8-21	20	080S	210E	4304734331		Federal	GW	APD C
WV 10W-23-8-21	23	080S	210E	4304734341	13766	Federal	GW	PA C
WV 11W-23-8-21	23	080S	210E	4304734342		Federal	GW	APD C
WV 13W-23-8-21	23	080S	210E	4304734344		Federal	GW	APD C
WV 14W-23-8-21	23	080S	210E	4304734345		Federal	GW	APD C
WV 15W-23-8-21	23	080S	210E	4304734346		Federal	GW	APD C
WV 7W-31-7-22	31	070S	220E	4304734379		Federal	GW	APD C
WV 9W-30-7-22	30	070S	220E	4304734381		Federal	GW	APD C
WV 10W-25-7-21	25	070S	210E	4304734382		Federal	GW	APD C
WV 10W-26-7-21	26	070S	210E	4304734383		Federal	GW	APD C
WV 14W-30-7-22	30	070S	220E	4304734384	13750	Federal	GW	DRL C
WV 15W-27-7-21	27	070S	210E	4304734385		Federal	GW	APD C
GH 8W-20-8-21	20	080S	210E	4304734393		Federal	GW	APD C
SU PURDY 3W-30-7-22	30	070S	220E	4304734394		Federal	GW	APD C
STIRRUP UNIT 10G-5-8-22	05	080S	220E	4304734396		Federal	OW	APD C
WV 10W-35-7-21	35	070S	210E	4304734397		Federal	GW	APD C
WV 16G-6-8-22	06	080S	220E	4304734404		Federal	OW	APD C
SU 4W-26-7-21	26	070S	210E	4304734408		Federal	GW	APD C
STIRRUP U 12W-6-8-22	06	080S	220E	4304734449		Federal	GW	APD C
STIRRUP U 10W-6-8-22	06	080S	220E	4304734451		Federal	GW	APD C
STIRRUP U 8W-5-8-22	05	080S	220E	4304734453		Federal	GW	APD C
STIRRUP U 6W-5-8-22	05	080S	220E	4304734454		Federal	GW	APD C
WV EXT 10W-17-8-21	17	080S	210E	4304734561	13744	Federal	GW	P C
STIRRUP U 7G-5-8-22	05	080S	220E	4304734609		Federal	OW	APD C
STIRRUP U 9G-5-8-22	05	080S	220E	4304734610		Federal	OW	APD C
STIRRUP U 9G-6-8-22	06	080S	220E	4304734611		Federal	OW	APD C
OU GB 10W-16-8-22	16	080S	220E	4304734616		State	GW	APD C
OU GB 14W-16-8-22	16	080S	220E	4304734619		State	GW	APD C
OU GB 16W-20-8-22	20	080S	220E	4304734633		Federal	GW	APD C
OU WIH 15W-21-8-22	21	080S	220E	4304734634		Federal	GW	APD C
OU GB 8W-17-8-22	17	080S	220E	4304734647		Federal	GW	APD C
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	DRL C
OU GB 16W-16-8-22	16	080S	220E	4304734655	13815	State	GW	DRL C
OU GB 1W-16-8-22	16	080S	220E	4304734656		State	GW	APD C
OU GB 8W-16-8-22	16	080S	220E	4304734660	13769	State	GW	DRL C
OU GB 3W-15-8-22	15	080S	220E	4304734677		Federal	GW	APD C
OU GB 4W-21-8-22	21	080S	220E	4304734685	13772	Federal	GW	P C
OU WIH 2W-21-8-22	21	080S	220E	4304734687	13837	Federal	GW	PA C
OU GB 9W-16-8-22	16	080S	220E	4304734692		State	GW	APD C
OU WIH 1W-21-8-22	21	080S	220E	4304734693		Federal	GW	APD C
OU GB 7G-19-8-22	19	080S	220E	4304734694		Federal	OW	APD C
OU GB 5G-19-8-22	19	080S	220E	4304734695	13786	Federal	OW	P C
OU GB 8W-20-8-22	20	080S	220E	4304734706		Federal	GW	APD C
OU SG 14W-15-8-22	15	080S	220E	4304734710	13821	Federal	GW	DRL C
OU SG 15W-15-8-22	15	080S	220E	4304734711	13790	Federal	GW	DRL C
OU SG 16W-15-8-22	15	080S	220E	4304734712	13820	Federal	GW	DRL C
OU SG 4W-15-8-22	15	080S	220E	4304734713	13775	Federal	GW	DRL C
OU SG 12W-15-8-22	15	080S	220E	4304734714	13828	Federal	GW	DRL C
OU SG 5W-15-8-22	15	080S	220E	4304734715		Federal	GW	APD C
OU SG 6W-15-8-22	15	080S	220E	4304734716	13865	Federal	GW	PA C
OU SG 8W-15-8-22	15	080S	220E	4304734717	13819	Federal	GW	DRL C

SEI (N4235) to QEP (N2460)

well_name	Sec	T	R	api DOGM	Entity	type	stat	
OU SG 9W-15-8-22	15	080S	220E	4304734718	13773	Federal	GW	P C
OU SG 1W-15-8-22	15	080S	220E	4304734720		Federal	GW	APD C
OU SG 2W-15-8-22	15	080S	220E	4304734721		Federal	GW	APD C
OU SG 7W-15-8-22	15	080S	220E	4304734722		Federal	GW	APD C
GYP SUM HILLS 13HG-17-8	17	080S	210E	4304734723	13765	Federal	GW	DRL C
OU GB 14SG-29-8-22	29	080S	220E	4304734743		Federal	GW	APD C
OU GB 16SG-29-8-22	29	080S	220E	4304734744	13771	Federal	GW	DRL C
OU GB 13W-10-8-22	10	080S	220E	4304734754	13774	Federal	GW	P C
OU GB 6W-21-8-22	21	080S	220E	4304734755	13751	Federal	GW	P C
OU SG 10W-10-8-22	10	080S	220E	4304734764		Federal	GW	DRL C
OU SG 15W-10-8-22	10	080S	220E	4304734765	13849	Federal	GW	DRL C
OU GB 14W-10-8-22	10	080S	220E	4304734768	13781	Federal	GW	P C
OU SG 16W-10-8-22	10	080S	220E	4304734784	13777	Federal	GW	P C
OU GB 15G-16-8-22	16	080S	220E	4304734829		State	OW	DRL
BASER WASH 6W-7-7-22	07	070S	220E	4304734837		Federal	GW	APD C
GB 5G-15-8-22	15	080S	220E	4304734876		Federal	OW	APD C
GB 4G-21-8-22	21	080S	220E	4304734882		Federal	OW	APD C
W IRON HORSE 2W-28-8-22	28	080S	220E	4304734883		Federal	GW	APD C
OU GB 8WX-29-8-22	29	080S	220E	4304734884		Federal	GW	APD C
GB 7W-36-8-21	36	080S	210E	4304734893		State	GW	APD
GB 3W-36-8-21	36	080S	210E	4304734894	13791	State	GW	DRL
NC 8M-32-8-22	32	080S	220E	4304734897		State	GW	APD
NC 3M-32-8-22	32	080S	220E	4304734899		State	GW	APD
N DUCK CREEK 3M-27-8-22	27	080S	210E	4304734900		Federal	GW	APD C
N DUCK CREEK 9M-22-8-22	22	080S	210E	4304734901		Federal	GW	APD C
N DUCK CREEK 11M-22-8-22	22	080S	210E	4304734902		Federal	GW	APD C
NDC 10W-25-8-21	25	080S	210E	4304734923		Federal	GW	APD C
GB 5W-36-8-21	36	080S	210E	4304734925	13808	State	GW	DRL
GB 4W-36-8-21	36	080S	210E	4304734926		State	GW	APD
WV EXT 1W-17-8-21	17	080S	210E	4304734927		Federal	GW	APD C
WV EXT 8W-17-8-21	17	080S	210E	4304734929	13792	Federal	GW	DRL C
NDC 11M-27-8-21	27	080S	210E	4304734952	13809	Federal	GW	DRL C
NDC 9M-27-8-21	27	080S	210E	4304734956		Federal	GW	APD C
NDC 1M-27-8-21	27	080S	210E	4304734957		Federal	GW	APD C
NDC 15M-28-8-21	28	080S	210E	4304734958		Federal	GW	APD C
NC 11M-32-8-22	32	080S	220E	4304735040		State	GW	NEW
RED WASH U 34-27C	27	070S	240E	4304735045		Federal	GW	APD C
WRU EIH 10W-35-8-22	35	080S	220E	4304735046	13544	Federal	GW	DRL C
WRU EIH 9W-26-8-22	26	080S	220E	4304735047		Federal	GW	APD C
WRU EIH 15W-26-8-22	26	080S	220E	4304735048		Federal	GW	APD C
WRU EIH 1W-35-8-22	35	080S	220E	4304735049		Federal	GW	APD C
WRU EIH 9W-35-8-22	35	080S	220E	4304735050		Federal	GW	APD C
WRU EIH 7W-35-8-22	35	080S	220E	4304735051		Federal	GW	APD C
WRU EIH 2W-35-8-22	35	080S	220E	4304735052		Federal	GW	APD C

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

005

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2003

FROM: (Old Operator):

N4235-Shenandoah Energy Inc
11002 E 17500 S
Vernal, UT 84078-8526

Phone: (435) 781-4341

TO: (New Operator):

N2460-QEP Uinta Basin Inc
11002 E 17500 S
Vernal, UT 84078-8526

Phone: (435) 781-4341

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
BASER WASH 6W-7-7-22	07	070S	220E	4304734837		Federal	GW	APD	C
GYPSUM HILLS 13HG-17-8-21	17	080S	210E	4304734723	13765	Federal	GW	DRL	C
OU GB 13W-10-8-22	10	080S	220E	4304734754	13774	Federal	GW	P	C
OU SG 10W-10-8-22	10	080S	220E	4304734764		Federal	GW	DRL	C
OU SG 15W-10-8-22	10	080S	220E	4304734765	13849	Federal	GW	DRL	C
OU GB 14W-10-8-22	10	080S	220E	4304734768	13781	Federal	GW	P	C
OU SG 16W-10-8-22	10	080S	220E	4304734784	13777	Federal	GW	P	C
OU SG 8W-15-8-22	15	080S	220E	4304734717	13819	Federal	GW	DRL	C
OU SG 9W-15-8-22	15	080S	220E	4304734718	13773	Federal	GW	P	C
OU SG 1W-15-8-22	15	080S	220E	4304734720		Federal	GW	APD	C
OU SG 2W-15-8-22	15	080S	220E	4304734721		Federal	GW	APD	C
OU SG 7W-15-8-22	15	080S	220E	4304734722		Federal	GW	APD	C
GB 5G-15-8-22	15	080S	220E	4304734876		Federal	OW	APD	C
OU GB 15G-16-8-22	16	080S	220E	4304734829		State	OW	DRL	
OU GB 6W-21-8-22	21	080S	220E	4304734755	13751	Federal	GW	P	C
GB 4G-21-8-22	21	080S	220E	4304734882		Federal	OW	APD	C
W IRON HORSE 2W-28-8-22	28	080S	220E	4304734883		Federal	GW	APD	C
OU GB 14SG-29-8-22	29	080S	220E	4304734743		Federal	GW	APD	C
OU GB 16SG-29-8-22	29	080S	220E	4304734744	13771	Federal	GW	DRL	C
OU GB 8WX-29-8-22	29	080S	220E	4304734884		Federal	GW	APD	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/20032. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/20033. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/20034. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/11/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/11/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

December 30, 2003

Sheila Bremer
EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, Colorado 80202

Re: Well No. North Chapita 240-28
NWNE, Sec. 28, T8S, R22E
Uintah County, Utah
Lease No. UTU-059

Dear Ms. Bremer:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, EOG Resources, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. NM2308, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
III Exploration Co.
QEP-Uinta Basin, Inc.

RECEIVED

JAN 14 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3a. Address

600 17th Street, Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)

(303) 824-5574

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

NWNE, 507' FNL & 2000' FEL

Section 28-T8S-R22E

5. Lease Serial No.

U-059

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

North Chapita 240-28

9. API Well No.

43-047-34883

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that EOG Resources, Inc. is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is November 1, 2003. EOG's BLM Nationwide Bond No. is NM-2308.

QEP, Uinta Basin Inc.
11002 East 17500 South
Vernal, UT 84078-8526

John BurchDate 11-11-03

RECEIVED

FEB 03 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Bremer

Title Regulatory Coordinator

Signature

Sheila Bremer

Date

12/3/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

BLM approved 12/30/03 per Kirk Fleetwood
CR

3. FILE

008

Designation of Agent/Operator

Merger

11/01/03

TO: (New Operator):
N9550-EOG Resources, Inc.
600 17th St, Suite 1100N
Denver, CO 80202
Phone: 1-(303) 824-5574

Unit:

[illegible]

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/3/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/3/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 966901-0143
5. If **NO**, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on: _____

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 12/30/2003 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/3/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/3/2004
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NM-2308

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-059
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 507' FNL, 2000' FEL		8. WELL NAME and NUMBER: NORTH CHAPITA 240-28
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 28 8S 22E S		9. API NUMBER: 4304734883
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the above-referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 02-12-04
By: [Signature]

COPY SENT TO OPERATOR
DATE: 2-12-04
BY: UHD

RECEIVED**FEB 03 2004**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 2/2/2004

(This space for State use only)

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304734883
Well Name: NORTH CHAPITA 240-28
Location: 507' FNL, 2000' FEL, SEC. 28, T8S, R22E
Company Permit Issued to: SHENANDOAH ENERGY, INC.
Date Original Permit Issued: 2/3/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

2/2/2004

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED

FEB 03 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-059
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P. O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 307.276.4833		8. Well Name and No. NORTH CHAPITA 240-28
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T8S R22E NWNE 507FNL 2000FEL 40.10051 N Lat, 109.44279 W Lon		9. API Well No. 43-047-34883
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal.
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
4. RN Industries.

RECEIVED

APR 07 2004

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #29245 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) ALFREDA SCHULZ	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/05/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: EOG RESOURCES INCWell Name: N CHAPITA 240-28Api No: 43-047-34883 Lease Type: FEDERALSection 28 Township 08S Range 22E County UINTAHDrilling Contractor PETE MARTIN RIG # BUCKET**SPUDDED:**Date 06/28/04Time 2:00 PMHow DRY**Drilling will commence:** _____Reported by ED TROTTERTelephone # 1-435-789-4120Date 06/30/2004 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
ADDRESS: P.O. BOX 250
BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9360
FAX: EARLENE RUSSELL
(801) 359-3940

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	14207	43-047-34883	NORTH CHAPITA 240-28	NWNE	28	8S	22E	UINTAH	6/28/2004	7/8/04
WSTC CONFIDENTIAL											
A	99999	14208	43-047-34636	NORTH CHAPITA 198-28	NWNW	28	8S	22E	UINTAH	6/28/2004	7/8/04
WSTC CONFIDENTIAL											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Allyda Schulz
Signature
Sr. Regulatory Assistant 7/1/2004
Title

Phone No. (307) 276-4833

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JUL 02 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-059
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P. O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 307.276.4833		8. Well Name and No. NORTH CHAPITA 240-28
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T8S R22E NWNE 507FNL 2000FEL 40.10051 N Lat, 109.44279 W Lon		9. API Well No. 43-047-34883
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/28/2004 at 2:00 p.m. The contractor was Bill Jr's Air Rig. Ed Trotter, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 6/28/2004.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #32595 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 07/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED**
JUL 06 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U 059
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 250 CITY Big Piney STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 507 FNL - 2000 FEL		8. WELL NAME and NUMBER: NORTH CHAPITA 240-28
5. PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304734883
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 28 8S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
7. COUNTY: UINTAH		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 7/15/2004 - 7/28/2004.

NAME (PLEASE PRINT) Alfreda Schulz	TITLE Sr. Regulatory Assistant
SIGNATURE <i>Alfreda Schulz</i>	DATE 7/28/2004

(This space for State use only)

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JUL 30 2004

CONFIDENTIAL



WELL CHRONOLOGY REPORT

Report Generated On: 07-28-2004

Well Name	NCW 240-28	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-34883	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	07-25-2004	Class Date	
Tax Credit	N	TVD / MD	7,750/ 7,750	Property #	053757
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	526/ 526
KB / GL Elev	4,991/ 4,973				
Location	Section 28, T8S, R22E, NWNE, 507 FNL & 2000 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No	302593	AFE Total	551,300	DHC / CWC	
Rig Contr	KEY ENERGY	Rig Name	KEY #942	Start Date	03-16-2004
03-16-2004	Reported By			Release Date	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			507' FNL & 2000' FEL (NW/NE)
			SECTION 28, T8S, R22E
			UINTAH COUNTY, UTAH
			TD: 7750' BUCK CANYON
			KEY #942
			DW/GAS
			LEASE: U-059
			ELEVATION: 4977' NAT GL, 4973' PREP GL, 4991' KB (18')
			EOG WI 50%, NRI 39.75%

07-15-2004		Reported By		ED TROTTER							
DailyCosts: Drilling				Completion		\$0		Daily Total			
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	550	TVD	550	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WORT											

CONFIDENTIAL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 3:00 PM, 6/28/04.

DRILLED 20" HOLE TO 40'. RAN 40' OF 14" CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12-1/4" HOLE TO 520'. RAN 12 JTS (508.40') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 526.40' KB.

RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 20 BBLS GELLED WATER & 20 BBLS WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (46.2 BBLS) CLASS "G" CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/35.7 BBLS WATER. SHUT-IN CASING VALVE. HAD 6 BBLS CEMENT RETURNS TO SURFACE.

WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

07-25-2004 Reported By HUBERT HAYS

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	550	TVD	550	Progress	0
		Days	0	MW	8.3
		Visc	27.0		
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING CMT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVED KEY RIG #942 FROM NDC 244 TO NCW 240-28 (11 MILE MOVE). RU RT.
18:00	24:00	6.0	NIPPLE UP BOPE. TESTED BOPE W/SINGLE JACK TESTING. TESTED PIPE RAMS, BLIND, CHOKE & KELLY LINES, MANIFOLD, UPPER KELLY, FLOOR VALVE AND SAFETY VALVE TO 250 PSI LOW & 3000 PSI HIGH, ANNULAR TO 250 LOW AND 1500 PSI HIGH. TESTED CASING TO 1500 PSI FOR 30 MINUTES, ALL TESTS WERE OK.
24:00	00:30	0.5	INSTALLED WEAR BUSHING.
00:30	05:00	4.5	STRAP AND PU BHA. RIH & TAGGED CEMENT AT 476'.
05:00	06:00	1.0	DRILL FLOAT CEMENT AND DRILLING SHOE.

FUEL 437 GALLONS

07-26-2004 Reported By HUBERT HAYS

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	2,450	TVD	2,450	Progress	1,924
		Days	1	MW	8.3
		Visc	27.0		
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

CONFIDENTIAL

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL CEMENT AND SHOE.
07:00	09:00	2.0	DRILL 550' TO 660'.
09:00	09:30	0.5	SURVEYED AT 595' @ .75 DEGREE.
09:30	14:30	5.0	DRILL 660' TO 1091', WT12K, RPM 65 PSI, 550/750 SPM, 123 ROP 81'/HR.
14:30	15:00	0.5	SURVEYED AT 1026' @ 1 DEGREE.
15:00	16:30	1.5	DRILL 1091' TO 1274'.
16:30	17:00	0.5	SERVICED RIG. FUNCTIONED PIPE RAMS & BOP DRILL 1 MIN 40 SEC.
17:00	19:30	2.5	DRILL 1274' TO 1620', WT 14K, RPM 65 PSI, 650/800 SPM, 123 ROP, 138'/HR.
19:30	20:00	0.5	SURVEYED AT 1548' @ .50 DEGREE.
20:00	20:30	0.5	DRILL.
20:30	21:00	0.5	RIG REPAIR, SWIVEL LEAKING.
21:00	02:00	5.0	DRILL 1620' TO 2200', WT 16K, RPM 65 PSI, 650/800 SPM, 123 ROP, 80'/HR.
02:00	02:30	0.5	SURVEYED AT 2138' @ 2 DEGREES.
02:30	06:00	3.5	DRILL 2200' TO 2450', WT 12K, RPM 70 PSI, 700/850 SPM, 123 ROP, 72'/HR.

FUEL 623 GAL

DSLTA 518

06:00 18.0 SPUD 7 7/8" SURFACE HOLE AT 9:00 AM, 7/25/04.

07-27-2004 Reported By HUBERT HAYS

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 3,950 TVD 3,950 Progress 1,500 Days 2 MW 8.4 Visc 26.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 2450' TO 2585', WT 18K RPM, 70/71 PSI, 700/850 SPM, 123 ROP, 135'/HR.
07:00	07:30	0.5	SERVICED RIG. WORKED ON VIBRATING HOSE.
07:30	09:00	1.5	DRILL 2585' TO 2678', WT 18K RPM, 70/70 PSI, 700/850 SPM, 123 ROP, 62'/HR.
09:00	09:30	0.5	SURVEYED AT 2604' @ 2 DEGREES.
09:30	16:00	6.5	DRILL 2678' TO 3147', WT 18K RPM, 70/71 PSI, 750/850 SPM, 123 ROP, 72'/HR.
16:00	16:30	0.5	SURVEY AT 3073' @ 1.5 DEGREES.
16:30	22:30	6.0	DRILL 3147' TO 3613', WT 18K RPM, 70/81 PSI, 750/850 SPM, 123 ROP, 78'/HR.
22:30	23:00	0.5	CIRC & SURVEY AT 3541' @ 1.75 DEGREES.
23:00	00:30	1.5	DRILL 3613' TO 3763', LOST PARTIAL RETURNS.
00:30	02:00	1.5	MIXED LCM GEL, SWEEP GOT RETURNS 100% WITH 2ND SWEEP.
02:00	06:00	4.0	DRILL 3763' TO 3950', WT 20K RPM, 65/81 PSI, 750/900 SPM, 123 ROP, 50'/HR.

DSLTA 519

FUEL 547 GALS

07-28-2004 Reported By HUBERT HAYS

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total

Well Name: NCW 240-28

Field: NATURAL BUTTES

Property: 053757

CONFIDENTIAL

MD 5,388 TVD 5,388 Progress 1,438 Days 3 MW 8.5 Visc 35.0
Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 3950' TO 4080' WT 20K RPM 70/71 PSI 1100/1250 SPM 123 ROP 200'/HR
06:30	07:00	0.5	CIRC SURVEY AT4006 @2 DEGREES CHECK CROWN O MATIC
07:00	11:30	4.5	DRILL 4080' TO 4578' WT 20K RPM 70/71 PSI 1100/1250 SPM 123 ROP 111'/HR
11:30	12:00	0.5	CIRC AND SURVEY AT4504' @ 3.5 DEGREES
12:00	16:30	4.5	DRILL 4578' TO 4892' WT 16K RPM 70/71 PSI 1100/ 1250 SPM 123 ROP 70'
16:30	17:00	0.5	CIRC AND SURVEY AT4818' @1.5 DEGREES
17:00	20:30	3.5	DRILL 4892' TO 5109' WT 18K RPM 70/71 PSI 1100/1250 SPM 123 ROP 62'/HR
20:30	21:30	1.0	WORK STUCK PIPE 5109 ' HUNG AT BIT OR STAB HIT JARS ONE TIME CAME LOOSE
21:30	01:00	3.5	DRILL 5109' TO 5281' WT 18K RPM 70/71 PSI 1150 /1300 SPM 123 ROP 50'/HR
01:00	02:00	1.0	CIRC AND BUILD VOL ADD LCM LOSSING RETURNS DRILLING W 60% RETURNS
02:00	06:00	4.0	DRILL 5281' TO 5388' 100% RETURNS WT 20K RPM 60/71 PSI 1200'1350 SPM 123 ROP 30' /HR

FUEL 573 GAL,DSLTA 519, BOP DRILL NIGHTS 1 MIN 45SEC NEW HAND TRAINING

014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U 059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

NORTH CHAPITA 240-28

9. API NUMBER:

4304734883

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. Box 250

CITY Big Piney

STATE WY

ZIP 83113

PHONE NUMBER:

(307) 276-3331

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 507 FNL - 2000 FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 28 8S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 7/15/2004 - 8/27/2004.

NAME (PLEASE PRINT) Alfreda SchulzTITLE Sr. Regulatory Assistant

SIGNATURE

Alfreda SchulzDATE 8/27/2004

(This space for State use only)

RECEIVED

SEP 02 2004

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

Report Generated On: 08-27-2004

Well Name	NCW 240-28	Well Type	DEVG	Division	DENVER
Field	NORTH CHAPITA	API #	43-047-34883	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-25-2004	Class Date	
Tax Credit	N	TVD / MD	7,750/ 7,750	Property #	053757
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,991/ 4,973				
Location	Section 28, T8S, R22E, NWNE, 507 FNL & 2000 FEL				

Event No	1.0	Description	DRILL & COMPLETE
Operator	EOG RESOURCES, INC	WI %	50.0

NRI % 39.75

AFE No	302593	AFE Total	551,300	DHC / CWC	262,600/ 288,700
Rig Contr	KEY ENERGY	Rig Name	KEY #942	Start Date	03-16-2004
03-16-2004	Reported By			Release Date	08-01-2004

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			507' FNL & 2000' FEL (NW/NE)
			SECTION 28, T8S, R22E
			UINTAH COUNTY, UTAH
			TD: 7750' BUCK CANYON
			KEY #942
			DW/GAS

LEASE: U-059

ELEVATION: 4977' NAT GL, 4973' PREP GL, 4991' KB (18')

EOG WI 50%, NRI 39.75%

RECEIVED

SEP 02 2004

DIV. OF OIL, GAS & MINING

07-15-2004	Reported By	ED TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	550	TVD	550	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth :	0.0
Activity at Report Time:	WORT				

CONFIDENTIAL

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 3:00 PM, 6/28/04.
-------	-------	------	---

DRILLED 20" HOLE TO 40'. RAN 40' OF 14" CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12-1/4" HOLE TO 520'. RAN 12 JTS (508.40') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 526.40' KB.

RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 20 BBLS GELLED WATER & 20 BBLS WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (46.2 BBLS) CLASS "G" CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/35.7 BBLS WATER. SHUT-IN CASING VALVE. HAD 6 BBLS CEMENT RETURNS TO SURFACE.

WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

07-25-2004 Reported By HUBERT HAYS

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	550	TVD	550	Progress	0	Days	0	MW	8.3	Visc	27.0
----	-----	-----	-----	----------	---	------	---	----	-----	------	------

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING CMT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	18:00	12.0	MOVED KEY RIG #942 FROM NDC 244 TO NCW 240-28 (11 MILE MOVE). RU RT.
-------	-------	------	--

18:00	24:00	6.0	NIPPLE UP BOPE. TESTED BOPE W/SINGLE JACK TESTING. TESTED PIPE RAMS, BLIND, CHOKE & KELLY LINES, MANIFOLD, UPPER KELLY, FLOOR VALVE AND SAFETY VALVE TO 250 PSI LOW & 3000 PSI HIGH, ANNULAR TO 250 LOW AND 1500 PSI HIGH. TESTED CASING TO 1500 PSI FOR 30 MINUTES, ALL TESTS WERE OK.
-------	-------	-----	---

24:00	00:30	0.5	INSTALLED WEAR BUSHING.
-------	-------	-----	-------------------------

00:30	05:00	4.5	STRAP AND PU BHA. RIH & TAGGED CEMENT AT 476'.
-------	-------	-----	--

05:00	06:00	1.0	DRILL FLOAT CEMENT AND DRILLING SHOE.
-------	-------	-----	---------------------------------------

FUEL 437 GALLONS

07-26-2004 Reported By HUBERT HAYS

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	2,450	TVD	2,450	Progress	1,924	Days	1	MW	8.3	Visc	27.0
----	-------	-----	-------	----------	-------	------	---	----	-----	------	------

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

CONFIDENTIAL

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL CEMENT AND SHOE.
07:00	09:00	2.0	DRILL 550' TO 660'.
09:00	09:30	0.5	SURVEYED AT 595' @ .75 DEGREE.
09:30	14:30	5.0	DRILL 660' TO 1091', WT12K, RPM 65 PSI, 550/750 SPM, 123 ROP 81'/HR.
14:30	15:00	0.5	SURVEYED AT 1026' @ 1 DEGREE.
15:00	16:30	1.5	DRILL 1091' TO 1274'.
16:30	17:00	0.5	SERVICED RIG. FUNCTIONED PIPE RAMS & BOP DRILL 1 MIN 40 SEC.
17:00	19:30	2.5	DRILL 1274' TO 1620', WT 14K, RPM 65 PSI, 650/800 SPM, 123 ROP, 138'/HR.
19:30	20:00	0.5	SURVEYED AT 1548' @ .50 DEGREE.
20:00	20:30	0.5	DRILL.
20:30	21:00	0.5	RIG REPAIR, SWIVEL LEAKING.
21:00	02:00	5.0	DRILL 1620' TO 2200', WT 16K, RPM 65 PSI, 650/800 SPM, 123 ROP, 80'/HR.
02:00	02:30	0.5	SURVEYED AT 2138' @ 2 DEGREES.
02:30	06:00	3.5	DRILL 2200' TO 2450', WT 12K, RPM 70 PSI, 700/850 SPM, 123 ROP, 72'/HR.

FUEL 623 GAL

DSLTA 518

06:00 18.0 SPUD 7 7/8" SURFACE HOLE AT 9:00 AM, 7/25/04.

07-27-2004 Reported By HUBERT HAYS

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 3,950 TVD 3,950 Progress 1,500 Days 2 MW 8.4 Visc 26.0		
Formation : PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 2450' TO 2585', WT 18K RPM, 70/71 PSI, 700/850 SPM, 123 ROP, 135'/HR.
07:00	07:30	0.5	SERVICED RIG. WORKED ON VIBRATING HOSE.
07:30	09:00	1.5	DRILL 2585' TO 2678', WT 18K RPM, 70/70 PSI, 700/850 SPM, 123 ROP, 62'/HR.
09:00	09:30	0.5	SURVEYED AT 2604' @ 2 DEGREES.
09:30	16:00	6.5	DRILL 2678' TO 3147', WT 18K RPM, 70/71 PSI, 750/850 SPM, 123 ROP, 72'/HR.
16:00	16:30	0.5	SURVEY AT 3073' @1.5 DEGREES.
16:30	22:30	6.0	DRILL 3147' TO 3613', WT 18K RPM, 70/81 PSI, 750/850 SPM, 123 ROP, 78'/HR.
22:30	23:00	0.5	CIRC & SURVEY AT 3541' @ 1.75 DEGREES.
23:00	00:30	1.5	DRILL 3613' TO 3763', LOST PARTIAL RETURNS.
00:30	02:00	1.5	MIXED LCM GEL, SWEEP GOT RETURNS 100% WITH 2ND SWEEP.
02:00	06:00	4.0	DRILL 3763' TO 3950', WT 20K RPM, 65/81 PSI, 750/900 SPM, 123 ROP, 50'/HR.

DSLTA 519

FUEL 547 GALS

07-28-2004 Reported By HUBERT HAYS

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total

MD 5,388 TVD 5,388 Progress 1,438 Days 3 MW 8.5 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 3950' TO 4080', WT 20K RPM, 70/71 PSI, 1100/1250 SPM, 123 ROP, 200'/HR.
06:30	07:00	0.5	CIRC. SURVEYED AT 4006' @ 2 DEGREES. CHECKED CROWN-O-MATIC.
07:00	11:30	4.5	DRILL 4080' TO 4578', WT 20K RPM, 70/71 PSI, 1100/1250 SPM, 123 ROP, 111'/HR.
11:30	12:00	0.5	CIRC. SURVEYED AT 4504' @ 3.5 DEGREES.
12:00	16:30	4.5	DRILL 4578' TO 4892', WT 16K RPM, 70/71 PSI, 1100/1250 SPM, 123 ROP, 70'/HR.
16:30	17:00	0.5	CIRC. SURVEYED AT 4818' @ 1.5 DEGREES.
17:00	20:30	3.5	DRILL 4892' TO 5109', WT 18K RPM, 70/71 PSI, 1100/1250 SPM, 123 ROP, 62'/HR.
20:30	21:30	1.0	WORKED STUCK PIPE 5109', HUNG AT BIT OR STAB. HIT JARS ONE TIME, CAME LOOSE.
21:30	01:00	3.5	DRILL 5109' TO 5281', WT 18K RPM, 70/71 PSI, 1150/1300 SPM, 123 ROP, 50'/HR.
01:00	02:00	1.0	CIRC TO BUILD VOL. ADD LCM, LOSING RETURNS. DRILLING W/60% RETURNS.
02:00	06:00	4.0	DRILL 5281' TO 5388', 100% RETURNS, WT 20K RPM, 60/71 PSI, 1200/1350 SPM, 123 ROP, 30'/HR.

FUEL 573 GAL

DSLTA 519

BOP DRILL NIGHTS 1 MIN 45 SEC

SAFETY MEETING: NEW HAND TRAINING

07-29-2004 Reported By HUBERT HAYS

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total \$

MD 6,558 TVD 6,558 Progress 1,170 Days 4 MW 8.6 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 5388' TO 5670, WT 24K RPM, 60/71 PSI, 1150/1300 SPM, 123 ROP, 41'/HR.
13:00	13:30	0.5	CIRC AND SURVEYED AT 5596', 2 DEGREES. FUNCTIONED PIPE RAMS & CROWN-O-MATIC.
13:30	06:00	16.5	DRILL 5670' TO 6558', WT 25K RPM, 62/71 PSI, 1200/1400 SPM, 123 ROP, 54'/HR, HOLE SEEPING 10 BBL/HR.

FUEL 823 GAL

DSLTA 520 (2 BOP DRILLS 1 MIN 32 SEC, 1 MIN 40 SEC) UP WT 142, RT 134 K, D 138K

07-30-2004 Reported By HUBERT HAYS

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,517 TVD 7,515 Progress 959 Days 5 MW 8.9 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 6558' TO 7100', WT 26K RPM, 62/71 PSI, 1250/1450 SPM, 123 ROP, 47'/HR.
17:30	18:00	0.5	SERVICED RIG. UP WT 152K, RT WT 146 K, DN WT 140K.
18:00	03:00	9.0	DRILL 7100' TO 7517', WT 24/26K, RPM 62/71 PSI, 1450/1650 SPM, 123 ROP, 47'/HR.

03:00 04:00 1.0 CIRC. PUMPED PILL. DROPPED SURVEY. TRIP EXCESSIVE TORQUE.
04:00 06:00 2.0 TRIP FOR BIT.

CONFIDENTIAL

FUEL 761 GALLONS

DSLTA 521

07-31-2004 Reported By HUBERT HAYS

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,720 TVD 7,720 Progress 203 Days 6 MW 8.9 Visc 37.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	TOH. WELL SWABBING UNTIL 3400', FILL UNDER BIT W/KELLY (1000').
12:00	13:00	1.0	LD MM AND CHANGED BITS.
13:00	14:30	1.5	RIH TO 1432'. INSTALLED ROTATING HEAD RUBBER. CIRC.
14:30	20:00	5.5	RIH. CIRC TO DISPLACE HEAVY MUD TO PREVENT LOSS IN ZONE AT 3640'.
20:00	21:00	1.0	WASHED AND REAMED 40' TO BOTTOM.
21:00	06:00	9.0	DRILL 7517' TO 7720', WT 27K RPM, 65 PSI, 1400 SPM, 123 ROP, 23'/HR.

FUEL 720

DSLTA 522

08-01-2004 Reported By HUBERT HAYS

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,759 TVD 7,757 Progress 37 Days 7 MW 9.2 Visc 37.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CIRC TO COND FOR 4.5" CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED TO 7759' TD. REACHED TD AT 7:00 AM, 7/31/04.
07:00	08:00	1.0	CIRC & COND HOLE FOR LOGS.
08:00	09:00	1.0	SHORT TRIP TO COND FOR LOGS. HOLE GOOD WITH NO FILL. SWABBED 10 STANDS.
09:00	10:00	1.0	CIRC FOR LOGS & PUMPED PILL.
10:00	16:30	6.5	TOH FOR LOGS. CIRC AND FILLED HOLE AFTER PIPE STOPPED SWABBING.
16:30	22:00	5.5	RIG UP SCHLUMBERGER. RUN PLATFORM EXPRESS, INDUCTION, DENSITY NEUTRON/GAMMA. STOPPED AT 7308'.
22:00	04:00	6.0	RIH. CIRC AT 4000' AND 6000'. RIH TO 7308'. SET DOWN ON BRIDGE.
04:00	05:00	1.0	WASHED AND REAMED 7308' TO 7391'.
05:00	06:00	1.0	RIH. WASHED 10' FILL. CIRC FOR CASING.

FUEL 601

DSLTA 523

08-02-2004 Reported By HUBERT HAYS

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,759 TVD 7,757 Progress 0 Days 8 MW 9.2 Visc 37.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETON

Start End Hrs Activity Description

06:00 06:30 0.5 CIRC TO COND FOR 4.5" CSG.

06:30 07:00 0.5 WIPER TRIP TO ABOVE WHERE LOGS STOPPED 7308', HOLE COND GOOD.

07:00 07:30 0.5 CIRC FOR CSG. RU WESTATES LAY DOWN MACHINE. PUMPED PILL.

07:30 13:00 5.5 LD DP & BHA. PULLED WEAR BUSHING.

13:00 22:00 9.0 RIG UP WESTATES CSG CREW RAN 193 JTS 4.5", 11.6, N-80 CASING. SET AT 7751'. RAN IN FOLLOWING ORDER TPSJ TOP AT 7728.58, FC TOP AT 7726.96', CSG TO MARKER JOINT TOP 4584.80', CSG TO SURFACE. CIRC. SAFETY MEETING: RIG UP DOWELL. CEMENTED (LEAD) W/DOWELL/SCHLUMBERGER. CEMENTED W/500 SACKS HILIFT YD 3.91 MIXED W25.46 GAL FRESH H2O SLURRY WT 11. TAIL CEMENT 600 SACKS 50/50 POZ G W/ADDITIVES WT 14.1 SLURRY, YD 1.29 H2O 5.96. DISPLACED W/120 BBLS FRESH WATER. BUMPED PLUG W/800 PSI OVER FLOATS, HELD. CIP AT 2200 HRS. PARTIAL RETURNS MID WAY WAY IN TO DISLPACEMENT, NO RETURNS AT END OF JOB. HOLE STAYING FULL.

22:00 24:00 2.0 ND STACK, COULD NOT LAND HANGER. SET SLIPS W/88,000#, CUT OFF. INSTALLED WELLHEAD.

FUEL 637 GALLONS TRANSFERRED TO NCW 198-28, 2000 GALLONS

DSLTA 524

MOVE TO NCW 198-28

RELEASED RIG AT 24:00 HRS, 8/1/04.

08-07-2004 Reported By HANSEN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,759 TVD 7,757 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: BIT & SCRAPER RUN

Start End Hrs Activity Description

14:00 18:30 4.5 SICP 0 PSIG. MIRU K&S WELL SERVICE. ND TREE. NU BOPE. RIH W/3-7/8" BIT & SCRAPER TO 4150'. SDFW.

08-10-2004 Reported By HANSEN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,759 TVD 7,757 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: PREP FRAC BC & BE

Start End Hrs Activity Description

07:00 18:30 11.5 RIH TO 7269'. PRESSURE TESTED CASING, BOPE & MANIFOLD TO 5000 PSIG. DISPLACED HOLE W/TREATED WATER. PULLED TUBING AGAINST PIPE RAMS & PARTED TUBING. RIH W/OVERSHOT. LATCHED ONTO FISH. POH. LD FISHING TOOLS. PRESSURE TESTED CASING W/RIG PUMP TO 4000 PSIG. POH. SDFN.

08-11-2004 Reported By HANSEN

COMPART

Daily Total

Well Total

Formation : WASATCH **PBTD :** 7729.0 **Perf :** 6387-7143 **PKR Depth :** 0.0

06:00	20:00	14.0 RU CUTTERS WL. PERFORATED Bc& Be FROM 7072-78' & 7139-43' W/3-1/8" HSC PORTED CASING GUNS @ 2SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/830 GALS WF130 PREPAD, 1677 GALS YF130 PAD, 15,286 GALS YF130 & 82,673# 20/40 SAND @ 1-8 PPG. MTP 4915 PSIG. MTR 45.6 BPM. ATP 3343 PSIG. ATR 38.2 BPM. ISIP 1380 PSIG. RD SCHLUMBERGER
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RUWL. SET MODEL WRP RBP @ 6870'. PERFORATED Ci & CI FROM 6645-48', 6657-60' & 6820-22' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/835 GALS WF130 PREPAD, 1661 GALS YF130 PAD, 15,034 GALS YF130 & 80,321# 20/40 SAND @ 1-8 PPG. MTP 4821 PSIG. MTR 45.6 BPM. ATP 3705 PSIG. ATR 38.9 BPM. ISIP 1510 PSIG. RD SCHLUMBERGER.

RUWL. SET MODEL WRP RBP @ 6600'. PERFORATED Cc & Cf FROM 6387-89', 6560-64' & 6570-74' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/829 GALS WF130 PREPAD, 1662 GALS YF130 PAD, 21,561 GALS YF130 & 127,563# 20/40 SAND @ 1-8 PPG. MTP 4466 PSIG. MTR 45.6 BPM. ATP 3527 PSIG. ATR 40.7 BPM. ISIP 2166 PSIG. RD SCHLUMBERGER.

FLOWED 3-1/2 HRS. FCP 0 PSIG. 2-5 BFPH. RECOVERED 250 BLW. 1639 BLWTR. RIH W/RETRIEVING HEAD TO 6555'. CLEANED OUT TO RBP @ 6600'. RELEASED BP. POH. SDFN.

Daily Total

Well Total

Formation : **PBTD : 7605.0** **Perf : 6387-7143** **PKR Depth : 0.0**

07:00	20:30	13.5 SICIP 0 PSIG. RIH W/RETRIEVING HEAD. FILL @ 6710'. CLEANED OUT TO RBP @ 6870'. RELEASED BP. POH. RIH W/PRODUCTION STRING. FILL @ 7416'. LANDED TUBING @ 7174' KB. ND BOPE. NU TREE. RU TO SWAB. IFL @ SURFACE. FFL @ 800'. MADE 12 RUNS. RECOVERED 180 BLW. SLIGHT GAS. CP VACUUM. 1459 BLWTR. SDFN.
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TUBING DETAIL : LENGTH
NOTCHED COLLAR 0.41'
1 JT 2-3/8" 4.7# J55 EUE TUBING 32.55'
XN NIPPLE 1.10'
219 JTS 2-3/8" 4.7# J55 TUBING 7121.68'
BELOW KB 18.00'
LANDED @ 7173.74' KB

Daily Total**Well Total**

Formation : WASATCH **PBTD :** 7605.0 **Perf :** 6387-7143 **PKR Depth :** 0.0

CONFIDENTIAL

Activity at Report Time: WO FACILITIES**Start End Hrs Activity Description**

06:00 01:00 19.0 SITP 100 PSIG. SICP 250 PSIG. BLEW WELL DOWN. NO FLUID. RU TO SWAB. IFL @ 500'. FFL @ 800'.
MADE 5 SWAB RUNS. RECOVERED 60 BLW. SLIGHT GAS. CP 150 PSIG. 1399 BLWTR.

RDMO SU. SI 1-1/2 HRS. RU SWABBING UNIT. WELL STARTED FLOWING WHILE RIGGING UP.

FLOWED 15-1/2 HRS ON 18/64" CHOKE. FTP 1400 PSIG. CP 1650 PSIG. 5-8 BFPH. RECOVERED 550 BLW. 849
BLWTR. SI. WILL DROP FROM REPORT WHILE WO FACILITIES.

FINAL COMPLETION DATE: 8/12/04

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-059

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC			8. Lease Name and Well No. NORTH CHAPITA 240-28		
3. Address P. O. BOX 250 BIG PINEY, WY 83113			9. API Well No. 43-047-34883		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 507FNL 2000FEL 40.10051 N Lat, 109.44279 W Lon At top prod interval reported below NWNE 507FNL 2000FEL 40.10051 N Lat, 109.44279 W Lon At total depth NWNE 507FNL 2000FEL 40.10051 N Lat, 109.44279 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES / WASATCH		
14. Date Spudded 06/28/2004			15. Date T.D. Reached 07/31/2004		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/02/2004			17. Elevations (DF, KB, RT, GL)* 4991 KB		
18. Total Depth: MD 7759 TVD		19. Plug Back T.D.: MD 7605 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TCL, AIL, TDD, RST, MICROLOG, LC/GR/CCL, CBL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	526		220			
7.875	4.500 N-80	11.6	0	7751		1100			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7174							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6387	7143	7072 TO 7143		2	SPF
B)			6645 TO 6822		3	SPF
C)			6387 TO 6574		2	SPF
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7072 TO 7143	424 BBLS GELLED WATER & 82,673 # 20/40 SAND
6645 TO 6822	417 BBLS GELLED WATER & 80,321 # 20/40 SAND
6387 TO 6574	573 BBLS GELLED WATER & 127,563 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/02/2004	09/07/2004	24	→	5.0	1008.0	5.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64	1810	1900.0	→	5	1008	5		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #35812 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** SEP 13 2004

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH	6387	7143		WASATCH PETERS POINT CHAPITA WELLS BUCK CANYON	5540 5621 6205 6882

32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGH QUESTAR METER # 6519. One 300 bbl tank # 80374V is on location.
 Perforated the Bc & Be from 7072-78' & 7139-43' w/2 SPF.
 Perforated the Ci & Cl from 6645-48', 6657-60' & 6820-22' w/3 SPF.
 Perforated the Cc & Cf from 6387-89', 6560-64' & 6570-74' w/2 SPF.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #35812 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC, sent to the Vernal

Name (please print) ALFREDA SCHULZ

Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 09/09/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

507' FNL & 2000' FEL (NW/NE)
Sec. 28-T8S-R22E 40.100511 LAT 109.442794 LON

5. Lease Serial No.

U-059

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

North Chapita 240-28

9. API Well No.

43-047-34883

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 4/24/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

01/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 09 2007

DIV. OF OIL, GAS & MINING